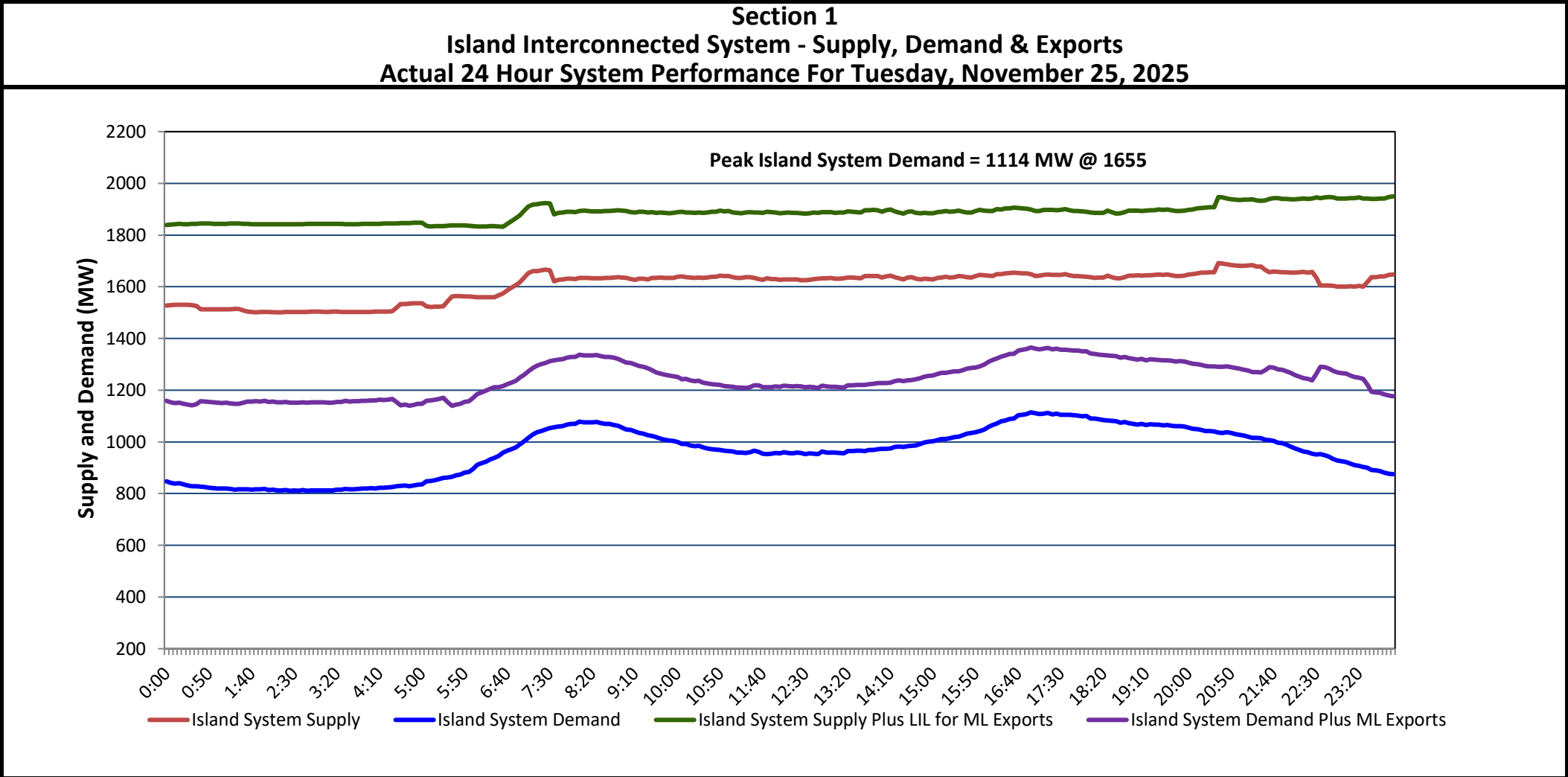


Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Wednesday, November 26, 2025



Island Supply Notes For November 25, 2025<sup>1</sup>

A

As of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).

B

As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).

C

As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).

D

As of 0846 hours, November 02, 2025, Hinds Lake Unit unavailable due to planned outage (75 MW).

E

As of 1400 hours, November 04, 2025, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).

F

As of 1423 hours, November 20, 2025, Hardwoods Gas Turbine available at 25 MW due to forced derating (50 MW).

G

As of 1258 hours, November 24, 2025, Holyrood Unit 1 unavailable due to planned outage 100 MW (170 MW).

H

At 0727 hours, November 25, 2025, Granite Canal Unit unavailable due to planned outage (40 MW).

I

At 2031 hours, November 25, 2025, Granite Canal Unit available (40 MW).

Section 2

Island Interconnected System - Supply, Demand & Outlook

Wed, Nov 26, 2025	Island System Outlook <sup>2</sup>	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast <sup>8</sup>	Adjusted <sup>6</sup>
<div>Island System Supply:<sup>4</sup></div> <div>NLH Island Generation:<sup>3,7</sup></div> <div>NLH Island Power Purchases:<sup>5</sup></div> <div>NP and CBPP Owned Generation:</div> <div>LIL/ML Net Imports to Island:<sup>9</sup></div>	<div>1,708 MW</div> <div>1,120 MW</div> <div>100 MW</div> <div>165 MW</div> <div>323 MW</div>	Wednesday, November 26, 2025	1,120	1,027
		Thursday, November 27, 2025	1,115	1,022
		Friday, November 28, 2025	1,010	918
		Saturday, November 29, 2025	1,085	992
		Sunday, November 30, 2025	1,190	1,096
		Monday, December 1, 2025	1,215	1,121
		7-Day Island Peak Demand Forecast:	Tuesday, December 2, 2025	1,210

Island Supply Notes For November 26, 2025

Notes: 1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.

2. As of 0800 Hours.

3. Gross continuous unit output.

4. Gross output from all Island sources (including Note 3).

5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).

6. Adjusted for interruptible load and the impact of voltage reduction when applicable.

7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.

8. Does not include ML Exports.

9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3

Island Peak Demand and Exports Information

Previous Day Actual Peak and Current Day Forecast Peak

Tue, Nov 25, 2025	Island Peak Demand <sup>10</sup>	16:55	1,114 MW
	Exports at Peak		251 MW
	LIL Net Imports to Island		6,999 MWh
Wed, Nov 26, 2025	Forecast Island Peak Demand		1,120 MW

Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).